

#### SEISMIC COMPLETION REPORT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION

600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Permit No 97-0126 \*Non-Explosive Operations Shot Hole Operations Vibroseis

## **SECTION 1**

Geophysical Contractor	
Quantum Geophysical, Inc.	
Project Name and Number	County(s)
ABD 3-D	Bottineau County
Township(s)	Range(s)
T 163	81 & 82
Drilling and Plugging Contractors	
NA	
Date Commenced	Date Completed
February 20, 2007	February 27, 2007

### **SECTION 2**

First S.P. #					Last S.P. #							
NA					NA							
Loaded Holes (Un	Loaded Holes (Undetonated Shol Points)											
NA												
S.P. <b>#</b> ′s								(				
Charge Size												
Depth												
Reasons Holes Were Not Shot												

#### **SECTION 3**

lowing Holes and/or Blowouts	
P#s	
one	
rocedure for Plugging Flowing Holes and/or Blowouts	
clude a 7.5 minute USGS (opographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each dividual shot hole, SP #, line #, and legal location	

Industral Commission of North Dakota SFN 51456 (03-2005) Page 2

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AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)
STATE OF Texas )
COUNTY OF Harris)
Before me, Jeyre Nesl, a Notary Public in and for the said
County and State, this day personally appeared Bruce Fulker
who being first duly sworn, deposes and says that (s)he is employed byQuantum Geophysical, Inc
, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
AU AL
Geophysical Contractor Representative
Subscribed in my presence and sworn before me this14 day of March 2007 .
JOYCE NEAL MY CONMISSION EXPIRES JANUARY B, 2010 Notary Public JOUNE JOUNE
My Commission Expires 1-3-10



February 16, 2007

North Dakota Industrial Commission Dept of Mineral Resources Oil & Gas Division 600 E. Boulevard Ave. Dept 405 Bismarck, ND 58505-0840

Attn: Todd Holweger

Re: ABD 3D Project Geophysical Permit 970/26 Bottineau County

Dear Mr. Holweger;

This letter shall serve as certification that Quantum Geophysical, Inc. has contacted all surface owner's within the boundaries of the above referenced survey. All surface owners' have signed permits, been provided written copies of section 38-08.1-04.1 and chapter 38-11.1 of the geophysical exploration regulations and notified of the start of operations. In addition all individuals owning lands with ½ mile of the survey boundary have been provided via US mail a copy of the required regulations.

If you have any questions please contact me at (713) 840-3380.

Yours truly,

 $\{ \} \}$ 

**Bruce Fulker** 

Manager Permit Services North America Operations

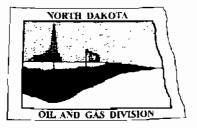
Enclosures:

1) a. Company       Address       Houston, TX 77058         Quantum Geophysical, Inc.       One Riverway, Suite 440       Houston, TX 77058         Strate Fulker       (713) 840-3380       Fax         Strate Fulker       (713) 840-3380       Fax         Strate Company       Dond Amount       Sol Aumber         Bank of North Dakota       Address       Telephone         21 a. Subcontradot(s)       Address       Telephone         Erickson Contract Surveying       1101 Sth St. SW Sidney , Mt 59270       (406) 482-6606         5. Subcontradot(s)       Address       Telephone         c. Subcontradot(s)       Address       Telephone         3) Pany Manager       Address       Telephone         (1) Sub of Vizne       Address       Telephone         (1) Sub of Vizne       Address       Telephone         (1) Sub of Vizne       Address       Telephone         (2) Sub of Hole       Marries 20, 30)       Operating Stat Feb 17, 2007       The Commission Must BE NOTFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLPLUG OPERATIONS         7] Location of Proposal Project - County       Sec.       T       163       R         Bottimau       Sec.       T       163       R       22         10 Sub of Hole <th></th> <th>GEOPHYS INDUSTRIAL C OIL AND GAS 600 EAST BOL BISMARCK, NI SFN 51459 (03-2)</th> <th>DIVISION JLEVARC D 58505</th> <th>SION OF NO N DEPT 40</th> <th>ORTH DAKOT</th> <th></th> <th>IT</th> <th></th> <th></th> <th></th> <th>EB 11 15 76 77</th> <th></th>		GEOPHYS INDUSTRIAL C OIL AND GAS 600 EAST BOL BISMARCK, NI SFN 51459 (03-2)	DIVISION JLEVARC D 58505	SION OF NO N DEPT 40	ORTH DAKOT		IT				EB 11 15 76 77		
Quantum Geophysical, Inc.     One Riverway, Suite 440     Houston, TX 77056       Contect     Telephone     Fax       Bruce Fulker     (713) 850-7783       Surrey Company     Bond Amount       Bank of North Dakota     \$50,000.00       2 is Subcontractor(s)     Address       Erickson Contract Surveying     1101 5th 5t, SW Sidney , Mt 59270       2 is Subcontractor(s)     Address       2 is Subcontractor(s)     Address       2 is Subcontractor(s)     Address       3) Party Manager     Address       3) Party Manager     Address       10 phone     (405) U12 U12       40000     State of the Non-Esplosive, 20, 301       Vibroesis     Address       8 Constraints Drilling Stat Hole, Non-Esplosive, 20, 301       Vibroesis     Address       8 Constraints Stort Mist B & NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLPLUG OPERATIONS       7) Location of Propostad Projent - County       Bottineau       Sec.       Sec.       1 (5) Size of Hole       And of Charge       Disting Stat Feb 17, 2007       THE COMMENSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLPLUG OPERATIONS       7) Location of Propostad Projent - County       Bec     1       Bec     T       Sec <td>1) a. Company</td> <td></td> <td></td> <td>Addr</td> <td>ess</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td>	1) a. Company			Addr	ess						<u> </u>		
Context     Telephone     Fax       Bruce Fulker     (713) 840-3380     (713) 850-7783       Bruce Fulker     (713) 840-3380     (713) 850-7783       Simity Company     Bond Amount     Bond Number       Bank of North Dakota     Address     Telephone       2) a. Subcontractor(s)     Address     Telephone       c. Subcontractor(s)     Address     Telephone       c. Subcontractor(s)     Address     Telephone       3) Pary Menager     Address     Telephone       (450) U.Y.2 PL     Address     Telephone       3) Pary Menager     Address     Telephone       (450) U.Y.2 PL     Address     Telephone       3) Pary Menager     (450) U.Y.2 PL     (450) U.Y.2 PL       (450) U.Y.2 PL     Address     Telephone       5) Expansion Method (Shot Hole, Non-Explosive, 20, 30)     Other Statt Feb 17, 2007     February 27, 2007       THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLPLUG OPERATIONS     7) Location of Proposed Project - County       Bottineau     Sec.     T     R.       Section(s), Township(s) & Range(s)     Sec.     T     R.       Sec     T     Sec     T     R.       9) Size of Hole     Ant of Charge     Dephone     N/A     N/A       9)		nhysical Inc		One	Riverway	/ Suite 4/	40	Нои	iston. 3	TX 77056			
Bruce Fulker     (713) 840-3380     (713) 850-7783       Bank of North Dakota     Bond Amount     Bond Amount       Bank of North Dakota     S50,000.00     GEO300       2) a Subcontractor(s)     Address     Telephone       2) a Subcontractor(s)     Address     Telephone       b. Subcontractor(s)     Address     Telephone       c. Subcontractor(s)     Address     Telephone       3) Party Manager     Address     Telephone       (j) h a viv 2.P     Address     Telephone       (j) Agorosinate Dalling Start Feb 17, 2007     Telephone     Itelephone       THE COMMENSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS     7) Location of Proposed Projeed - County       Bottineau     Sec.     T     163     R       Sec.     T     I63     R     82       Sec.     T     I63     R     82       Sec.     T     I63     R     82       Sec.     T     R     82		physical, me.					<u> </u>				<u> </u>		
Surely Company       Bond Annuent       \$50,000.00       GEO300         21 = Subcontractor(s)       Address       Telephone         21 = Subcontractor(s)       Address       Telephone         2 = Subcontractor(s)       Address       Telephone         2 = Subcontractor(s)       Address       Telephone         3 = Subcontractor(s)       Nontekets       Address         3 = Subcontractor(s)       Subcontractor(s)       Subcontractor(s)         3 = Subcontractor(s)       Subcontractor(s)       Subcontractor(s)       Subcontractor(s)         3 = Subcontractor(s)       Subcontractor(s)       Subcontractor(s)       Subcontractor(s)         Sec       T						n			(713) 8	150-7783	·	•	
Bank of North Dakota       \$50,000.0       GEO300         2) a. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         (15) A. ot v: CA       (15) U*2       (15) U*2         4) Project Name or Une Numbers       ABD 3D       (15) U*2       (15) U*2         5) Exploration Method (Shot Hole, Non-Explosive, 20, 3D)       Vibroseis       Advress       Telephone         (15) A. ot v: CA       (15) U*2       (15) U*2       (15) U*2       (15) U*2         6) Approximate Drilling Stat Date       Approximate Completion Date       Recording Start Feb 17, 2007       February 27, 2007         THE CoMBISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS       7) Location of Proposed Project - County         Bottineau       Sec.       T       R       81         Sec.       T       R       82       82         Sec.       T       R       82       82         Sec.       T       R       82       82         Sec.       T						<u> </u>							
2) a. Subcontractor(s)       Address       Telephone         Erickson Contract Surveying       1101 5th 5t. Sty Sidney , Mt 59270       (406; 482-6506         L. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         3) Pary Manager       Address       Telephone         (j) ha		Dokoto					\$50	000 00	GEON	<b>1</b> 0			
Erickson Contract Surveying       1101 Sth St. SW Sidney , Mt 59270       (406) 482-6806         b. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         3) Party Manager       Address       Telephone         3) Description Method (Shot Hole, Non-Explosive, 20, 3D)       State of Note of Shot Hole, Non-Explosive, 20, 3D)         Vibroseis       Approximate Diffing Start Feb 17, 2007       February 27, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS       7) Location of Proposed Project - County         Bottineau       Sec.       T       R.         Sec.       T.       R.         Sec.				Addr	<b>P</b> 95			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
b. Subcontractor(s)       Address       Telephone         c. Subcontractor(s)       Address       Telephone         3) Party Manager       Address       Telephone         (954)       U 12 M       (954)       U 12 M         4) Project Name or Line Numbers       ABD 3D       (954)       U 12 M         5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)       Ubbroselis       (954)       U 12 M         6) Approximate Drilling Start Feb 17, 2007       February 27, 2007       THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Projectic - County       Sec.       T.       R.         Bottineau       Sec.       T.       R.       Sec.         Sec.       T.       R.       Sec.       R.         Sec.       T.       R.			-			W Sides	M4 50	+ 59270 (A06) 482-6606					
c. Subcontrador(s)       Address       Telephone         3) Party Manager       Address       Telephone         4) Project Name or Line Numbers       Address       (954) U+2: 16+8         4) Project Name or Line Numbers       Address       (954) U+2: 16+8         5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)       Vibroseis       (954) U+2: 16+8         6) Approximate Drilling Start Date       Approximate Completion Date         Recording Start Feb 17, 2007       February 27, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Sec:       T         NA       N/A         N/A       N/A         N/A       N/A         N/A       N/A         N/A       N/A         N/A			9 9			Siune	y , mt 55/						
3) Pary Manager           3) Pary Manager       Address       Telephane         3) Pary Manager       Address       Telephane         3) Project Name or Line Numbers       (454)       U42         ABD 3D       5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)       (454)       U42         Vibroseis       6) Approximate Critiling Start Date       Approximate Completion Date         Recording Start Feb 17, 2007       February 27, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Project - County       Bottineau         Section (s), Township(s) & Range(s)       Sec.       T.         Sec.       T.       R.         N/A       N/A       N/A       N/A         N/A       N/A       N/A <td>D. Subcondaci</td> <td></td> <td></td> <td></td> <td>633</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	D. Subcondaci				633								
Ijhe       010 20 4         4) Project Name or Line Numbers       (456) U43. 1644         ABD 30       5         5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)       Vibroseis         6) Approximate Drilling Start Date       Approximate Completion Date         Recording Start Feb 17, 2007       February 27, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.         N/A       N/A         N/A	c. Subcontract	or(s)		Addr	ess				Telephone				
4) Project Name or Line Numbers         ABD 3D         5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)         Vibroseis         6) Approximate Drilling Start Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.         NA       N/A         N/A       N/A         N/A <td>3) Party Manager</td> <td></td> <td></td> <td>Addr</td> <td>ess</td> <td></td> <td></td> <td></td> <td colspan="5">Telephone</td>	3) Party Manager			Addr	ess				Telephone				
4) Project Name or Line Numbers         ABD 3D         5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D)         Vibroseis         6) Approximate Drilling Start Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.         NA       N/A         N/A       N/A         N/A <td>John</td> <td>0 1 V 54 A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(956</td> <td>) เหล. าแห</td> <td>¢</td> <td></td>	John	0 1 V 54 A							(956	) เหล. าแห	¢		
5) Exploration Method (Shot Hole, Non-Explosive, 20, 3D)         Vibroseis         6) Approximate Drilling Start Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.         Section(s), Township(s) & Range(s)         Sec.         No. of Mi.         Midentifying Marks Used on Nonmetallie Plus         Sec.         No. of Mi.         Midentifying Marks Used on Nonmetallie Plus         Sec.         T.         Record midentifying Marks Used on Nonmetallie Plus         N/A       N/A       N/A				<u>L</u>						/			
5) Exploration Method (Shot Hole, Non-Explosive, 20, 3D)         Vibroseis         6) Approximate Drilling Start Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILLIPLUG OPERATIONS         7) Location of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.         Section(s), Township(s) & Range(s)         Sec.         No. of Mi.         Midentifying Marks Used on Nonmetallie Plus         Sec.         No. of Mi.         Midentifying Marks Used on Nonmetallie Plus         Sec.         T.         Record midentifying Marks Used on Nonmetallie Plus         N/A       N/A       N/A	ABD 3D												
6) Approximate Drilling Start Date       Approximate Completion Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         7) Location of Proposed Project - County       Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.       163       R.         Section(s), Township(s) & Range(s)       Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       R.       Sec.       R.         8) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Identifying Marks Used on Nonneballic Plug         N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Identifying Marks Used on Nonneballic Plug       c. Plugger ID       c. Plugger ID       c. Plugger ID         N/A       N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       Migr. NA Operatione Permit Services       February 14, 2007       Conditions of Approval 16 any         Signed		thod (Shot Hole, N	on-Explos	ve, 20, 30	)								
6) Approximate Drilling Start Date       Approximate Completion Date         Recording Start Feb 17, 2007         THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         7) Location of Proposed Project - County       Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.       163       R.         Section(s), Township(s) & Range(s)       Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       R.       Sec.       R.         8) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Identifying Marks Used on Nonneballic Plug         N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Identifying Marks Used on Nonneballic Plug       c. Plugger ID       c. Plugger ID       c. Plugger ID         N/A       N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       Migr. NA Operatione Permit Services       February 14, 2007       Conditions of Approval 16 any         Signed	Vibroseis												
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THE COMMINST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         The Commission MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         The Commission MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         The Commission MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS         Bottineau         Section of Proposed Project - County         Section(s), Township(s) & Range(s)       Sec.       T.       R.         None       Depth       Shots per No. of Mi.       depth Mi. (sq.mi.)       Geophysical ID       b. Plugger ID       c. Plugger ID <td>Recording St</td> <td>art Feb 17, 200</td> <td>7</td> <td></td> <td></td> <td>F</td> <td>ebruary</td> <td>27. 2007</td> <td></td> <td></td> <td></td> <td></td>	Recording St	art Feb 17, 200	7			F	ebruary	27. 2007					
7) Lacation of Proposed Project - County         Bottineau         Section(s), Township(s) & Range(s)         Sec.       T.       163       81         Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       R.       82         Sec.       T.       Geophysical ID       s. Plugger ID       c. Plugger ID         Sec.       N/A       N/A       N/A				FIED AT LE	AST 24 HOL					T OF DRILL/PLU		18	
Bottlineau       Section(s), Township(s) & Range(s)       Sec.       T.       163       R.         Sec.       T.       163       R.       82         Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       163       82         Sec.       T.       R.       92         N/A       N/A       N/A       N/A       N/A         N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       N/A       N/A       N/A         None       10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.       Enclosed         Signed       Title       Mgr. NA Operations Permit Services       February 14, 2007         Permit No. 9 7G-12 L       Approval Date       Conditions of Approval if any         Sec. Attached       Letter       Letter         Title       Mineral Resources Permit Manager       Letter													
Section(s), Township(s) & Range(s)       Sec.       T.       163       R.         Sec.       T.       163       R.       82         Sec.       T.       163       R.         Sec.       T.       163       R.         Sec.       T.       R.       82         Sec.       T.       R.       R.         8) Size of Hole       Amt of Charge       Depth       Shots per Mi. (sq.mi.)       Geophysical ID       a. Plugger ID       b. Plugger ID       c. Plugger ID         N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       None       10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.       Date         Enclosed       Signed       Trite       Migr. NA Operations Permit Services       February 14, 2007         (This space for State office use)       Approval Date       See Attached       See Attached         Permit No.       7.2 2 C       Approval Date       See Attached       Letter         Title       Mineral Resources Permit Manager       Letter       Letter       Letter		, , , , , , , , , , , ,											
Section(s), Township(s) & Range(s)       Image: Section (s), Township(s) & Range(s)       Image: Section (s), Township(s) & Range(s)       Sec.       T.       R.         Sec.       T.       Image: Section (s), Township(s) & Range(s)       Sec.       T.       R.         Sec.       T.       R.       Sec.       R.         B) Size of Hole       Arm of Charge       Depth       Shots per Mi. (sq. mi.)       Geophysical ID       a. Plugger ID       b. Plugger ID       c. Plugger ID         N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       Geophysical ID       a. Plugger ID       c. Plugger ID       c. Plugger ID         10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.       Enclosed       Sec.       Sec.         Signed       Tate       Mgr. NA Operations Permit Services       February 14, 2007         Conditions of Approval Date       2/15/2007       Sec.       Sec.       Sec.         Approved by       Jul Julia Manager       Sec.       Latter       Sec.	Bottine#u			Sec			τ.			R.			
163     82       Sec.     T.     R.       Sec.     T.     R.       8) Size of Hole     Amt of Charge     Depth     Shots per Mi. (sq.mi.)     No. of Mi. (sq.mi.)     Identifying Marks Used on Nonmeballic Plug a. Plugger ID     b. Plugger ID     c. Plugger ID       N/A     N/A     N/A     N/A     N/A     N/A     N/A       9) Anticipated special drilling and plugging procedures?     6.99     N/A     N/A     N/A     N/A       10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.     Enclosed       Signed     Title     Date       Mgr. NA Operations Permit Services     February 14, 2007       Conditions of Approval if any     2/15/2007       Approved by     Hill Haffwegger     Letter       Title     Mineral Resources Permit Manager     Letter	Section(s	), Township(s) & Ri	ange(s)						163		81		
Sec.       T.       R.         B) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Identifying Marks Used on Nonmetallic Plug         B) Size of Hole       Amt of Charge       Depth       Shots per No. of Mi. (sq.mi.)       Geophysical ID       a. Plugger ID       b. Plugger ID       c. Plugger ID         N/A       N/A       N/A       170       6.99       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       No. of Seismic program lines and powder mag.       Enclosed       Enclosed         Signed       If the Mgr. NA Operations Permit Services       February 14, 2007         (This space for State office use)       Conditions of Approval if any         Permit No. 9       Approved by       Approval Date 2/15/Zeo 7       See Attached         Title       Mineral Resources Permit Manager       Latter       Latter				Sec.			T.	T. R.					
Sec.       T.       R.         8) Size of Hole       Amt of Charge       Depth       Shots per Mi.(sq.mi.)       No. of Mi. (sq.mi.) <u>identifying Marks Used on Nonmetallic Plug</u> N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       None       N/A       N/A       N/A       N/A         10) Enclose a pre-plot map with proposed location of setsmic program lines and powder mag.       Enclosed       Signed       Title       Date         Signed       Title       Mgr. NA Operatione Permit Services       February 14, 2007       Conditions of Approval if any         Permit No. 9       7 to 2 to       Approval Date       Z/1 5 / Zoo 7       See Attached         Approved by       Wit UHHWege       Litter       Litter       Litter         Title       Mineral Resources Permit Manager       Constructions Permit Services       Sec				Sec			т		163	p	82		
B) Size of Hole       Armt of Charge       Depth       Shots per Mo. of M. (sq.mi.)       Identifying Marks Used on Nonmetallic Plug         N/A       N/A       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       N/A       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       N/A       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?       Title       Date       Enclosed       Enclosed         Signed       Title       Migr. NA Operations Permit Services       February 14, 2007         Permit No.       97.6.1.2.6       Approval Date       2/1.5/.200.7       See Attached         Title       Mineral Resources Permit Manager       Geophysical Date       Later         County Approved by       Wall Later       Later       Later				Sec.			1.	ľ. <u> </u>					
Mi. (sq.mi.)       (sq.mi.)       Geophysical ID       a. Plugger ID       b. Plugger ID       c. Plugger ID         N/A       N/A       N/A       170       6.99       N/A       N/A       N/A       N/A         9) Anticipated special drilling and plugging procedures?         None         10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.         Enclosed         Signed       Title         Mgr. NA Operations Permit Services       February 14, 2007         Conditions of Approval Date       Conditions of Approval if any         Permit No.       Yet 2 L         Approved by       With Uttager         Title       Mineral Resources Permit Manager         County Approved Served       Cuttager				Sec.			Т.			R.			
9) Anticipated special drilling and plugging procedures? None 10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag. Enclosed Signed Signed Title Mgr. NA Operations Permit Services Pebruary 14, 2007 (This space for State office use) Permit No. 97.6126 Approved by Hull Unit Wineral Resources Permit Manager Counctly Approved Sort	B) Size of Hole	Amt of Charge	Depth	· ·		Geophys						er ID	
9) Anticipated special drilling and plugging procedures? None 10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag. Enclosed Signed Signed Title Mgr. NA Operations Permit Services Pebruary 14, 2007 (This space for State office use) Permit No. 97.6126 Approved by Hull Unit Wineral Resources Permit Manager Counctly Approved Sort	NUA	NIA	NU A	470	8 00	<b>A</b> 17		N1//		<b>N</b> 1/A	N/A		
None         10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.         Enclosed         Signed       Title         Mgr. NA Operations Permit Services       February 14, 2007         (This space for State office use)       Conditions of Approval if any         Permit No.       976126       Approval Date         2/15/2007       See Attached         Little       Mineral Resources Permit Manager         County Approval Service       Set				-	0.33	197	~	N//	•	NIA	N/A		
10) Enclose a pre-plot map with proposed location of selsmic program lines and powder mag.         Enclosed         Signed       Title         Øgr. NA Operations Permit Services       February 14, 2007         Conditions of Approval if any         Permit No.       976 2.6         Approved by       Approval Date         Z/15/Zeo7       See Attached         Little       Mineral Resources Permit Manager		<b>--</b>	53 ··· 3 F···										
Enclosed     Title     Date       Signed     Title     Mgr. NA Operations Permit Services     February 14, 2007       Conditions of Approval if any       Permit No. 976126       Approval Date     2/15/2007       Approved by     Wineral Resources Permit Manager       County Approved Sart     County Approved Sart		-plot map with prop	osed loca	ation of sets	mic program i	lines and po	wder mag.						
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Mgr. NA Operations Permit Services     February 14, 2007       Conditions of Approval if any       Permit No.       976     26       Approval Date     2/15/2007       See Attached       Utter				Title					Date				
(This space for State office use)       Conditions of Approval if any         Permit No.       97.5126       Approval Date       2/15/2007       See Attached         Approved by       Unit of Approval Manager       See Attached       Letter         Title       Mineral Resources Permit Manager       County Approved Surt       Letter		11				ntiona Ba	in C						
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Township	Range	Section
163 N	81 W	17
163 N	81 W	18
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163 N	81 W	20
163 N	81 W	29
163 N	81 W	30
163 N	82 W	13
163 N	82 W	14
163 N	82 W	15
163 N	82 W	22
163 N	82 W	23
163 N	82 W	24
163 N	82 W	25
163 N	82 W	26
163 N	82 W	27





# **Oil and Gas Division**

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

### North Dakota Industrial Commission

www.oilgas.nd.gov

February 15, 2007

Mr. Bruce Fulker One Riverway, Ste 440 Houston, TX 77056

RE: Geophysical Exploration Permits # 97-0126 ABD 3-D Bottineau County, North Dakota

Dear Mr. Fulker:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from February 15, 2007. Please review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- 4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.



## **Oil and Gas Division**

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

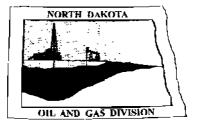
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

sth L Colug

Todd L. Holweger Mineral Resources Permit Managor



# **Oil and Gas Division**

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

**Department of Mineral Resources** 

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

February 15, 2007

The Honorable Mae Steich Bottineau County Auditor 314 West 5<sup>th</sup> Bottineau, ND 58318-1204

> RE: Geophysical Exploration Permit # 97-0126

Dear Ms. Steich:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Quantum Geophysical, Inc. was issued the above captioned permit on February 15, 2007 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger Mineral Resources Permit Manager